December 2023

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh								
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00148	0.37	0.74	1.11	1.48	1.85	2.22	2.59	2.96	4.44	5.92	7.40
Power Cost Adjustment	0.06170	15.43	30.85	46.28	61.70	77.13	92.55	107.98	123.40	185.10	246.80	308.50
Total		40.13	70.49	100.85	131.22	161.58	191.94	222.31	252.67	374.13	495.58	617.04
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh	Kwh	Kwh								
Energy Charge	0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider	0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment	0.04263	10.66	21.32	31.97	42.63	53.29	63.95	74.60	85.26	127.89	170.52	213.15
Total		35.60	59.20	82.80	106.39	129.99	153.59	177.19	200.79	295.18	389.58	483.97
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh	Kwh	Kwh								
Energy Charge	0.06977	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR	0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE	0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
	0.00065	0.16	0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA	**	2.91	3.82	4.72	5.63	6.54	7.45	8.35	9.26	12.89	16.52	20.15
	-0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
,	0.03067	7.67	15.34	23.00	30.67	38.34	46.01	53.67	61.34	92.01	122.68	153.35
,	0.00075	0.19	0.38	0.56	0.75	0.94	1.13	1.31	1.50	2.25	3.00	3.75
Total		37.65	64.31	90.96	117.61	144.48	171.36	198.23	225.11	332.60	440.10	547.59

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.025	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	.50 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.7	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.041	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.039	9.87	19.74	29.62	39.49	49.36	59.23	69.10	78.97	118.46	157.95	197.44
Total	38.49	66.54	94.60	122.65	150.70	178.75	206.81	234.86	347.07	459.28	571.49

t-Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00288/kwh

December 2023

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM	Kwh										
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment 13.09%	3.43	5.28	7.13	8.99	10.84	12.70	14.55	16.41	23.83	31.24	38.66
Power Cost Adjustment 0.03175	7.94	15.88	23.81	31.75	39.69	47.63	55.56	63.50	95.25	127.00	158.75
Total	37.53	61.49	85.45	109.41	133.37	157.33	181.29	205.25	301.09	396.93	492.77
*Member has no load management devices installed				•		•			•	,	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kwh										
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit -5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment 13.09%	2.77	4.63	6.48	8.33	10.19	12.04	13.90	15.75	23.17	30.59	38.01
Power Cost Adjustment 0.03175	0.00	15.88	23.81	31.75	39.69	47.63	55.56	63.50	95.25	127.00	158.75
Total	23.94	55.84	79.80	103.76	127.72	151.68	175.64	199.60	295.44	391.28	487.12
*Member has load management device(s) installed				•		•		•	•	,	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	Kwh										
Energy Charge 0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge 4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS 2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal	17.31	27.54	37.77	48.00	58.23	68.46	78.69	88.92	129.84	170.76	211.68
FRP Rider 76.2217%	13.19	20.99	28.79	36.59	44.38	52.18	59.98	67.78	98.97	130.16	161.35
Rider FSC-EGSL-III 1.3314%	0.23	0.37	0.50	0.64	0.78	0.91	1.05	1.18	1.73	2.27	2.82
Rider FSC-ELL-IV 19.9291%	3.45	5.49	7.53	9.57	11.60	13.64	15.68	17.72	25.88	34.03	42.19
Rider FSC-ELL-V 10.2554%	1.78	2.82	3.87	4.92	5.97	7.02	8.07	9.12	13.32	17.51	21.71
Rider SCO-I -0.8201%	(0.14)	(0.23)	(0.31)	(0.39)	(0.48)	(0.56)	(0.65)	(0.73)	(1.06)	(1.40)	(1.74)
Rider SCO-II -0.6092%	(0.11)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III -0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.41)	(0.41)	(0.66)
Rider SCO-IV -1.8683%	(0.32)	(0.51)	(0.71)	(0.90)	(1.09)	(1.28)	(1.47)	(1.66)	(2.43)	(3.19)	(3.95)
Rider SCO-V -0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS 0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE 0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider -0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause 0.02501	6.25	12.51	18.76	25.01	31.26	37.52	43.77	50.02	75.03	100.04	125.05
Environmental Adjustment Clause 0.000028	0.01	0.01	0.02	0.03	0.04	0.04	0.05	0.06	0.08	0.11	0.14
Fuel Stabilization Pilot Program Rider 0.000031	0.01	0.02	0.02	0.03	0.04	0.05	0.05	0.06	0.09	0.12	0.16
Total	41.66	68.87	96.08	123.29	150.50	177.71	204.92	232.13	340.97	449.94	558.65
		•			•			-		-	

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS 2.6	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal	14.57	26.52	38.46	48.27	57.54	66.82	76.09	85.36	122.45	159.54	196.63
FRP Rider 81.4136%	11.86	21.59	31.31	39.30	46.85	54.40	61.95	69.49	99.69	129.89	160.08
Rider FSC-ELL-III 2.7774%	0.40	0.74	1.07	1.34	1.60	1.86	2.11	2.37	3.40	4.43	5.46
Rider FSC-ELL-IV 19.9291%	2.90	5.28	7.67	9.62	11.47	13.32	15.16	17.01	24.40	31.79	39.19
Rider FSC-ELL-V 10.2554%	1.49	2.72	3.94	4.95	5.90	6.85	7.80	8.75	12.56	16.36	20.17
Rider SCO I -1.3050%	(0.19)	(0.35)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.57)
Rider SCO II -0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III -0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.36)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.22)
Rider SCO IV -1.8683%	(0.27)	(0.50)	(0.72)	(0.90)	(1.08)	(1.25)	(1.42)	(1.59)	(2.29)	(2.98)	(3.67)
Rider SCO-V -0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS 0.0007		0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE 0.0004		0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider 0.0005		0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause 0.0250		12.51	18.76	25.01	31.26	37.52	43.77	50.02	75.03	100.04	125.05
Environmental Adjustment Clause 0.00002	0.01	0.01	0.02	0.03	0.04	0.04	0.05	0.06	0.08	0.11	0.14
Fuel Stabilization Pilot Program Rider 0.00003	0.01	0.02	0.02	0.03	0.04	0.05	0.05	0.06	0.09	0.12	0.16
Total	37.34	69.16	100.98	128.31	154.50	180.70	206.90	233.09	337.88	442.67	547.45

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04545	11.36	22.73	34.09	45.45	56.81	68.18	79.54	90.90	136.35	181.80	227.25
Total		41.74	71.02	100.30	129.58	158.86	188.14	217.42	246.70	363.83	480.95	598.07

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	.04653	11.63	23.27	34.90	44.27	53.08	61.89	70.69	79.50	114.73	149.96	185.19
Monthly Service Charge	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment	.04341	10.85	21.71	32.56	43.41	54.26	65.12	75.97	86.82	130.23	173.64	217.05
Total		28.49	50.97	73.46	93.68	113.34	133.00	152.66	172.32	250.96	329.60	408.24

12/12/2023

Energy Charge \$.04653/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh- December through April

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Commission does not attest to the accuracy of the int	formation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.027222	6.81	13.61	20.42	27.22	34.03	40.83	47.64	54.44	81.67	108.89	136.11
Total		26.78	47.05	67.33	87.60	107.88	128.15	148.43	168.70	249.81	330.91	412.01
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.059568	14.89	29.78	44.68	59.57	74.46	89.35	104.24	119.14	178.70	238.27	297.84
Total		44.36	77.98	111.59	145.21	178.83	212.45	246.07	279.69	414.16	548.63	683.10
The ratepayers located within the municipalities of New Road			Franchise Fee 1	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider	tor a particular municip											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.05866	14.67	29.33	44.00	58.66	73.33	87.99	102.66	117.32	175.98	234.64	293.30
Total		38.55	68.09	97.64	127.18	156.73	186.27	215.82	245.36	363.54	481.72	599.90
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0422328	10.56	21.12	31.67	42.23	52.79	63.35	73.91	84.47	126.70	168.93	211.16
Total		37.88	63.77	89.65	115.53	141.41	167.30	193.18	219.06	322.60	426.13	529.66
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December 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0422328	10.56	21.12	31.67	42.23	52.79	63.35	73.91	84.47	126.70	168.93	211.16
Total		36.91	61.81	86.72	111.62	136.53	161.43	186.34	211.24	310.87	410.49	510.11
	-										VV/1.EV.VV	
											,	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.032310	8.08	16.16	24.23	32.31	40.39	48.47	56.54	64.62	96.93	129.24	161.55
Environmental Adjustment Clause	0.000178	0.04	0.09	0.13	0.18	0.22	0.27	0.31	0.36	0.53	0.71	0.89
Wind Facility Asset Rider	0.003487	0.87	1.74	2.62	3.49	4.36	5.23	6.10	6.97	10.46	13.95	17.44
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
Interim Storm Recovery Rider	5.4800%	1.33	2.25	3.05	3.85	4.65	5.45	6.25	7.05	10.25	13.45	16.65
Total		38.84	66.61	92.02	117.44	142.86	168.28	193.69	219.11	320.78	422.45	524.12
Energy Charge \$ 0808 / kwh May through October	•											

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05053	12.63	25.27	37.90	50.53	63.16	75.80	88.43	101.06	151.59	202.12	252.65
Total	38.44	64.37	90.30	116.23	141.81	165.98	190.14	214.30	310.96	407.61	504.26

12/12/2023

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

December 2023

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$40.13	\$70.49	\$100.85	\$131.22	\$161.58	\$191.94	\$222.31	\$252.67	\$374.13	\$495.58	\$617.04
CLAIBORNE-Schedule A	\$35.60	\$59.20	\$82.80	\$106.39	\$129.99	\$153.59	\$177.19	\$200.79	\$295.18	\$389.58	\$483.97
CLECO-Schedule RS	\$37.65	\$64.31	\$90.96	\$117.61	\$144.48	\$171.36	\$198.23	\$225.11	\$332.60	\$440.10	\$547.59
CONCORDIA-Schedule A	\$38.49	\$66.54	\$94.60	\$122.65	\$150.70	\$178.75	\$206.81	\$234.86	\$347.07	\$459.28	\$571.49
DEMCO-Schedule A- NLM	\$37.53	\$61.49	\$85.45	\$109.41	\$133.37	\$157.33	\$181.29	\$205.25	\$301.09	\$396.93	\$492.77
DEMCO-Schedule A	\$23.94	\$55.84	\$79.80	\$103.76	\$127.72	\$151.68	\$175.64	\$199.60	\$295.44	\$391.28	\$487.12
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$41.66	\$68.87	\$96.08	\$123.29	\$150.50	\$177.71	\$204.92	\$232.13	\$340.97	\$449.94	\$558.65
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$37.34	\$69.16	\$100.98	\$128.31	\$154.50	\$180.70	\$206.90	\$233.09	\$337.88	\$442.67	\$547.45
JEFFERSON DAVIS-Schedule A	\$41.74	\$71.02	\$100.30	\$129.58	\$158.86	\$188.14	\$217.42	\$246.70	\$363.83	\$480.95	\$598.07
NORTHEAST- Schedule A	\$28.49	\$50.97	\$73.46	\$93.68	\$113.34	\$133.00	\$152.66	\$172.32	\$250.96	\$329.60	\$408.24
PANOLA-HARRISON-Schedule R	\$26.78	\$47.05	\$67.33	\$87.60	\$107.88	\$128.15	\$148.43	\$168.70	\$249.81	\$330.91	\$412.01
POINTE COUPEE-Schedule 100/101	\$44.36	\$77.98	\$111.59	\$145.21	\$178.83	\$212.45	\$246.07	\$279.69	\$414.16	\$548.63	\$683.10
SLECA-Schedule A	\$38.55	\$68.09	\$97.64	\$127.18	\$156.73	\$186.27	\$215.82	\$245.36	\$363.54	\$481.72	\$599.90
SLEMCO-Schedule 01	\$37.88	\$63.77	\$89.65	\$115.53	\$141.41	\$167.30	\$193.18	\$219.06	\$322.60	\$426.13	\$529.66
SLEMCO-Schedule 05	\$36.91	\$61.81	\$86.72	\$111.62	\$136.53	\$161.43	\$186.34	\$211.24	\$310.87	\$410.49	\$510.11
SWEPCO-Schedule RS	\$38.84	\$66.61	\$92.02	\$117.44	\$142.86	\$168.28	\$193.69	\$219.11	\$320.78	\$422.45	\$524.12
WASHINGTON-ST.TAMMANY-Schedule A-5	\$38.44	\$64.37	\$90.30	\$116.23	\$141.81	\$165.98	\$190.14	\$214.30	\$310.96	\$407.61	\$504.26
AVERAGE COST	\$36.72	\$63.97	\$90.62	\$116.87	\$143.01	\$169.06	\$195.12	\$221.18	\$325.40	\$429.64	\$533.86
AVERAGE COST PER KWH	\$0.1469	\$0.1279	\$0.1208	\$0.1169	\$0.1144	\$0.1127	\$0.1148	\$0.1106	\$0.1085	\$0.1074	\$0.1068

12/12/2023

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for December 2023, Previous Month, and Same Month Last Year

